



Philadelphia Regional Port Authority
3460 North Delaware Ave. 2nd Floor
Philadelphia, PA 19134

October 5, 2022

To: All Bidders

From: Kate Bailey
Director of Procurement

Re: **ADDENDUM NO. 1**
22-074.0 - PAMT H6 & H7 Crane Electrification

This Addendum No. 1 is issued to:

1. Provide *Revised Project Specifications* (attached).
2. Provide the Mandatory Pre-bid Sign-In Sheet (attached).
3. Clarify that Bid Document, Part 3, PhilaPort's Diversity and Inclusion Plan (HUB Policy) is applicable to project 22-074.0 only and not project 22-013.0. The following statement is applicable to this project:

THE DIVERSITY AND INCLUSION GOAL, OR MINIMUM PARTICIPATION LEVEL (MPL), FOR PROJECT 22-074.0 HAS BEEN SET TO 20% DBE PARTICIPATION.

4. Provide examples of a compliant vs. non-compliant diversity (Exhibit 1) submission (attached). These examples are for informational purposes only and should only be used as a guide.

All other terms and conditions remain unchanged.

Bidders shall acknowledge receipt of this addendum by immediately emailing a copy of the completed acknowledgment to Kate Bailey at procurement@philaport.com

ACKNOWLEDGMENT OF RECEIPT OF ADDENDUM NO. 1
Project #22-074.0
PAMT H6 & H7 Crane Electrification

Date _____

By _____

Company _____

Telephone _____

Fax _____

Email _____



Philadelphia Regional Port Authority
3460 North Delaware Ave. 2nd Floor
Philadelphia, PA 19134

REVISED PROJECT SPECIFICATIONS



REQUEST FOR PROPOSAL

FOR

H-6 & H-7 CRANE ELECTRIFICATION
PRPA PROJECT NO. 22-074.0

ADDENDUM No. 1

PACKER AVENUE MARINE TERMINAL
PHILADELPHIA, PENNSYLVANIA

REVISION	A
REVISION DATE	05 Oct 2022

PREPARED BY

BOOS NAVARRE, LLC
DAPHNE, AL

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1. ADDENDUM NO. 1

1.1. The following is provided as clarification, change and/or addition to the RFP documents.

1.1.1. This Addendum No. 1 adds the following wording to the Technical Specification as follows-

1.1.1.1. Add the following wording to the end of Section 11.4.1:

“Transformer shall be supplied with a grounded electrostatic shield between the primary and secondary windings.”

1.1.1.2. Insert the following wording as Section 11.4.2 (current Sections 11.4.2, 11.4.3 shall be renumbered sequentially):

11.4.2.1 “Provide a Low Voltage compartment with all the items required for the ground fault detection circuit, and terminal blocks to facilitate the interconnection of the following items:

11.4.2.1.1 Ground Fault Relay shall be K-TEC Model No. RCD300M2, 120 VAC, supply voltage, and K-TEC Current Transformer Model No. WKE25, 25mm window diameter, high sensitivity (alternative components must be approved). The ground fault detection control devices shall be located in a low voltage compartment that does not expose personnel to medium voltages when accessing the relay for maintenance. Relay adjustments, test pushbutton, reset pushbutton, and monitoring indicators on the relay shall be accessible without having to remove transformer enclosure covers or exposing the user to medium voltage or low voltage power connections. Control power shall be 120 VAC, 60 Hz. derived from a control transformer with primary and secondary fuse protection per NEC. The control transformer shall be connected on the line side of the secondary branch circuit breakers such that control power is available to all ground fault relays at all times.

11.4.2.1.2 Circuit breakers auxiliary contacts

11.4.2.1.3 Circuit breakers shunt trip coils

11.4.2.1.4 Ground fault relay aux. contacts

11.4.2.1.5 Transformer thermal switches”

1.1.1.3. Add the following wording to the end of Section 12.4.1:

“Transformer shall be supplied with a grounded electrostatic shield between the primary and secondary windings.”

1.1.1.4. Insert the following wording as Section 11.4.2 (current Sections 11.4.2, 11.4.3 shall be renumbered sequentially):

12.4.1 “Provide a Low Voltage compartment with all the items required for the ground fault detection circuit, and terminal blocks to facilitate the interconnection of the following items:

12.4.1.1 Ground Fault Relay shall be K-TEC Model No. RCD300M2, 120 VAC, supply voltage, and K-TEC Current Transformer Model No. WKE25, 25mm window diameter, high sensitivity (alternative components must be approved). The ground fault detection control devices shall be located in a low voltage compartment that does not expose personnel to medium voltages when accessing the

relay for maintenance. Relay adjustments, test pushbutton, reset pushbutton, and monitoring indicators on the relay shall be accessible without having to remove transformer enclosure covers or exposing the user to medium voltage or low voltage power connections. Control power shall be 120 VAC, 60 Hz. derived from a control transformer with primary and secondary fuse protection per NEC. The control transformer shall be connected on the line side of the secondary branch circuit breakers such that control power is available to all ground fault relays at all times.

- 12.4.1.2 Circuit breakers auxiliary contacts
- 12.4.1.3 Circuit breakers shunt trip coils
- 12.4.1.4 Ground fault relay aux. contacts
- 12.4.1.5 Transformer thermal switches”

The RFP response deadline is unchanged by this addendum.

END OF ADDENDUM NO. 1

Note: A signed acknowledgement of this addendum must be received at the location indicated on the RFP either prior to the due date and hour or attached to an electronic file transfer. Signature on this addendum does not substitute for signature on the original RFP document. The original RFP document must be signed.



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MANDATORY PRE-BID SIGN-SHEET

MANDATORY PRE-BID MEETING SIGN IN SHEET

22-074.0- PAMT H6 & H7 Crane Electrification
 Thursday, September 29, 2022, at 10:00 A.M.

PRINTED NAME	COMPANY	PHONE	EMAIL	Diversity Certification (if applicable)
Tom Goldhan	Goldhan Electrical	610 389 3001	tom@tthran-electric.com	
Peter Huber	Carnt + Duss, LLC	215-328-2448	phuber@carntduss.com	MBE
Chris Lambdi	Reading Panel Engineering	610-636-8100	clambdi@readingcrane.com	
Matt Boos	Boos Navaire	251-422-1824	MBoos@boosnavaire.com	
Joel Schreiner	MILLER BROS	610-635-6019	Joel@MillerBros.us	
Kenny Class	ZPMC USA	856-631-8869	Kenny.Class@zpmc.us	
Phila Port:				
Kate Bailey				
Kelby Beers				
Ammir Ali				
Sim Cooper				
ERT Terminals:				
Michael Fluehr				

COMPLIANT VS NON-COMPLIANT DIVERSITY PERCENTAGE SUBMISSION EXAMPLES

Examples of Compliant vs. Non-Compliant Diversity Submissions

	DBE %	MBE %	WBE %	VBE %	SDVBE %	LGBT %	Total %
Compliant	20%	0%	0%	0%	0%	0%	20%
Compliant	22%	0%	0%	0%	0%	0%	22%
Compliant	20%	0%	0%	0%	0%	0%	20%
Compliant	25%	0%	0%	0%	0%	0%	25%
Not Compliant	15%	5%	0%	0%	0%	0%	20%
Not Compliant	0%	20%	0%	0%	0%	0%	20%
Not Compliant	5%	5%	15%	0%	0%	0%	25%

Green Cells	Example of Compliant Exhibit 1 Submission
Red Cells	Example of Non-Compliant Exhibit 1 Submission

NOTES:

TOTAL CERTIFIED DBE SUBCONTRACTOR PERCENTAGE MUST BE AT 20% OR ABOVE TO NOT HAVE BID DEEMED NON-COMPLIANT.

CERTIFIED DBE SUBCONTRACTS WILL BE CREDITED AT 100%.

CERTIFIED DBE MANUFACTURERS ARE CREDITED AT 100%.

CERTIFIED DBE STOCKING SUPPLIERS ARE CREDITED AT 60%.

NON-STOCKING SUPPLIERS ARE NOT CREDITED.